

## FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed *10/10/79*  
OW..... WW..... TA.....  
OW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

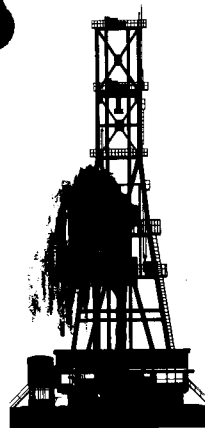
## LOGS FILED

Driller's Log..... ✓  
Electric Logs (No.) *No logs run*  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

# CCC Co.

1967 East 2700 South  
Salt Lake City, Utah 84106  
Telephone: (801) 485-1000  
268-8000

Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116



September 16, 1977

Attn: Mr. Cleon Feight  
Director

Gentlemen:

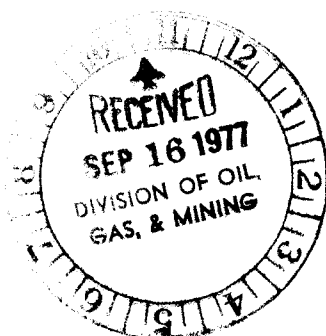
Enclosed please find sundry notice requesting clearance from the U. S. G. S., and U. S. Bureau of Land Management to survey the location of the Vukosovich-Nuggett 14-3 Well location. This location will be in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 14, Township 21 South, Range 23 East, SLB&M, Grand County, Utah. This location is consistent with the gas spacing order 102-2 which stipulates 160 acre gas spacing.

Also enclosed is a plat of the entire area showing the relative positions of the Buckhorn-Adak 14-1 Well, Buckhorn-Nuggett 14-2, and the Vukosovich-Nuggett 14-3 well sites. As you can readily determine all of the sites are consistent with the spacing order and will allow for the best recovery of hydrocarbon substances.

Sincerely,

  
Dean H. Christensen  
General Manager

102-5



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Vukosovich-Nuggett 14-3

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 14, T21S, R23E, SLB&amp;M

SW, NW, NW

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface 990' South of the North Line, 330' East of the  
West Line, SLB&M Grand County, Utah

990 FNL 330 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) PERMISSION TO SURVEY LOCATION ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## REQUEST CLEARANCE TO STAKE WELL LOCATION AS FOLLOWS:

990 South of the North Line, 330' East of the West Line  
Section 14, Township 21 South, Range 23 East, SLB&M, Grand  
County, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

General Manager

DATE

9/16/77

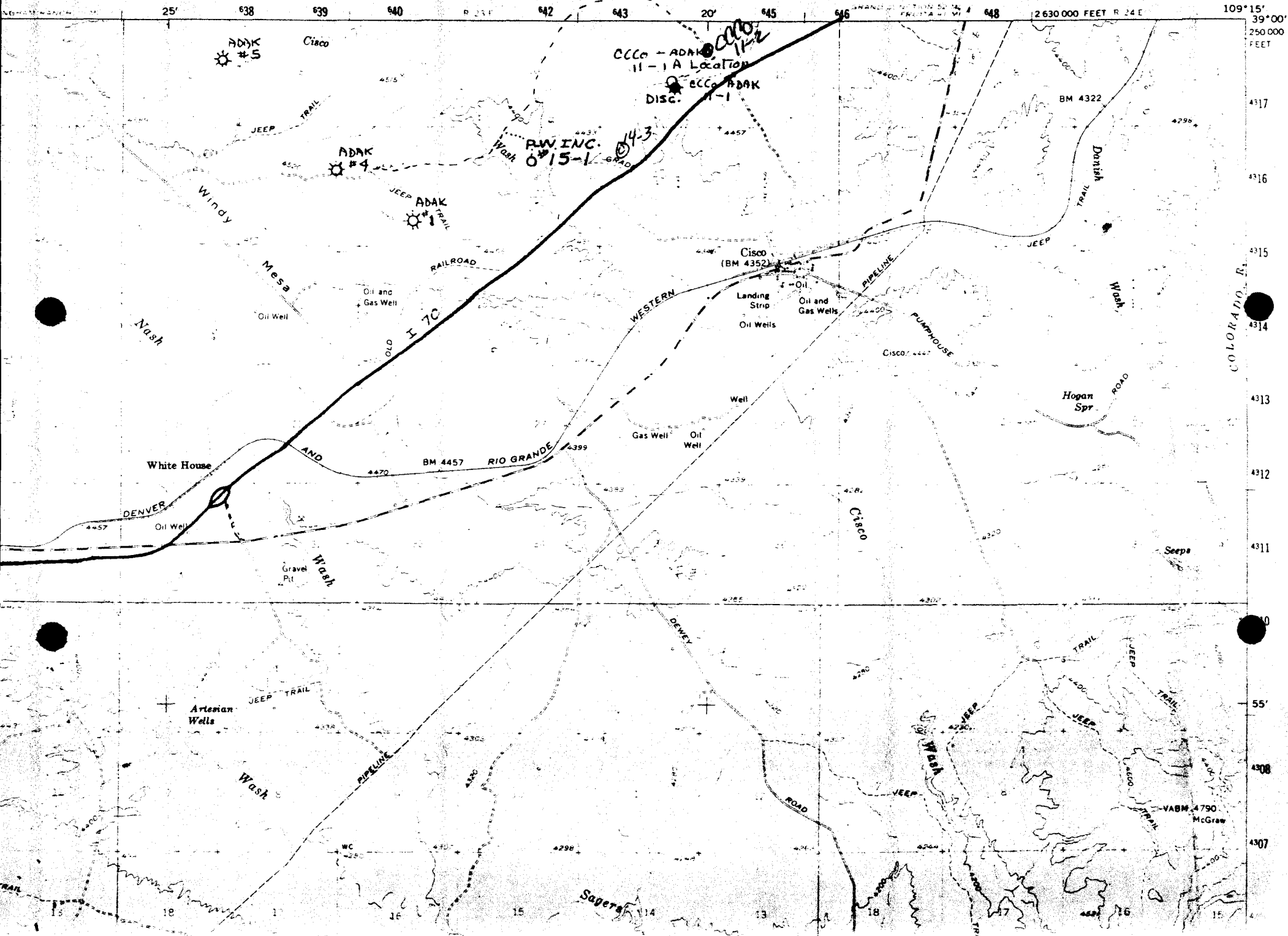
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Vulosovich-Nuggett 14-3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 14, T21S, R23E, SLB&M

NW 1/4

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

CCCo

3. ADDRESS OF OPERATOR

1967 East 2700 South Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

990' South of the North Line, 330 East of the  
West Line, Section 14, T21S, R23E, Grand County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4418' gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A topographical exception is herewith requested for the above referenced well and location. At the direction of the BLM Surface protection Specialist, Moab District, the above location is modified as follows:

Move 193' south plus 26 degrees west, resulting in the following:

1163.5' South of the North Line, 260.8' East of the  
West Line, Section 14, T21S, R23E, Grand County, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

Vice President

DATE 10/14/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH  
 TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.
CCCo. Vukosovich-Nugget 14-3	990' SNL, 330' EWL Section 14 (nw nw) T. 21 S, R. 23 E., SLBM Grand Co., Utah GR. 4418	U-03759
1. Stratigraphy and Potential Oil and Gas Horizons.	Surface- Mancos Shale 736- Dakota Sandstone Possible gas 820 Cedar Mt. Formation 930 Buckhorn Member Possible Oil & Gas 1010 Morrison Fm. Possible Oil & Gas 1150 Salt Wash Member Possible Gas	
2. Fresh Water Sands.	Some fresh water may be found in the Dakota Sandstone and sands within the Cedar Mt. Formation.	
3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.)	The Morrison Formation may contain Uranium	
4. Possible Lost Circulation Zones.	Unknown	
5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.	Unknown	
6. Possible Abnormal Pressure Zones and Temperature Gradients.	High pressure could be encountered in the Morrison Formation.	
7. Competency of Beds at Proposed Casing Setting Points.	Should be competent	
8. Additional Logs or Samples Needed.	Gamma log through the Morrison Fm. would be desirable	
9. References and Remarks	Located within 1/2 mile of the Cisco Wash KGS Ref.: USGS Map I-360, USGS Files Salt Lake City, Utah	
Date: October 17, 1977	Signed: James E. Kohler	

Utah State Oil and Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

CCCo

## 3. ADDRESS OF OPERATOR

1967 East 2700 South, Salt Lake City, Utah 84106

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

090' South of the North Line, 330' East of West Line  
At proposed prod. zone, Section 14, T21S, R23E, SLB&M Grand County.  
1164' ENL 261' FUL SW NW NW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

2 Miles East of Cisco, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

330

## 16. NO. OF ACRES IN LEASE

240.0 acres

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160 acres

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2800'

## 19. PROPOSED DEPTH

1250'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4418 GR.

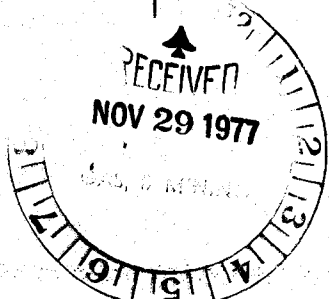
## 22. APPROX. DATE WORK WILL START\*

November 1977

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	24#	180'	Cemented back to surface
6 3/4"	4 1/2"	9.5#	total depth	Cemented 150' above highest hydrocarbon zone



Projected tons:

Surface

Mancos Shale

736

Dakota

820

Cedar Mt

930

Buckhorn

1010

Morrison

1150

Salt Wash

See attached Seven and Twelve Point Programs

State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

## NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED Dean Christ TITLE General Manager

DATE October 3, 1977

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(ORIG. SGD.) E. W. GUYNN

TITLE DISTRICT ENGINEER

DATE NOV 25 1977

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



## ATTACHMENT 2-A

## SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

EIA NO.

DATE

744

10/5/77

OPERATOR

LEASE #

WELL-NO.

LOC. 1/4

SEC.

T.

R.

COUNTY

STATE

FIELD

USGS

BLM

REP.

DIRT

☐

ENHANCES

☐

NO IMPACT

☐

MINOR IMPACT

☒

MAJOR IMPACT

Construction

Pollution

Drilling  
ProductionTransport  
Operations

Accidents

Others

Roads, bridges, airports

Transmission lines, pipelines

Dams &amp; impoundments

Others (pump stations,  
compressor stations, etc.)

Burning, noise, junk disposal

Liquid effluent discharge

Subsurface disposal

Others (toxic gases, noxious gas, etc.)

Well drilling

Fluid removal (Prod. wells, facilities)

Secondary Recovery

Noise or obstruction of scenic views

Mineral processing (ext. facilities)

Others

Trucks

Pipelines

Others

Spills and leaks

Operational failure

Land Use

Forestry

Grazing

Wilderness

Agriculture

Residential-Commercial

Mineral Extraction

Recreation

Scenic Views

Parks, Reserves,  
Monuments

Historical Sites

Unique Physical Features

Flora &amp; Fauna

Birds

Land Animals

Fish

Endangered Species

Trees, Grass, Etc.

Phys. Charact.

Surface Water

Underground Water

Air Quality

Erosion

Other

Effect On Local Economy

Safety &amp; Health

Others

Original  
copy - Denver  
State Oil and Gas  
Dept. - 175 SW  
# 175 SW

Note: The derrick for CCCO is using steel mobile tanks on site

LEASE U-03759 DATE 10/5/77  
WELL NO. Vukosovich - Nuggett 14-3  
LOCATION: NW 1/4 NW 1/4, SEC. 14, T. 21S, R. 23E, SLB&M  
FIELD Wildcat COUNTY Grand STATE Utah

## ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

### I. PROPOSED ACTION

CCC (COMPANY) PROPOSES TO DRILL ~~AN OIL AND~~  
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 1250 FT. TD. 2) TO CONSTRUCT A  
DRILL PAD 200 FT. X 150 FT. AND A RESERVE PIT ~50 FT. X 100 FT. *included within pad area see note*  
3) TO CONSTRUCT ~16 FT. WIDE X ~1500 FT. ACCESS ROAD AND UPGRADE X  
FT. WIDE X X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD, TO  
☒ GAS ☐ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD  
AND ☐ TRUCK ☒ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN  
SECTION \_\_\_\_\_ T. \_\_\_\_\_ R. not determined at this time

### 2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ☒ ROLLING HILLS ☐ DISSECTED TOPOGRAPHY ☒ DESERT  
OR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGE  
IN AREA ☐ SURFACE WATER \_\_\_\_\_

(2) VEGETATION: ☒ SAGEBRUSH ☐ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND  
(CULTIVATED) ☒ NATIVE GRASSES ☐ OTHER \_\_\_\_\_

*Note. BLM - would prefer. CCC. use the southern  
existing approach the site & definitely not use the other  
road in since it is beginning to regenerate back.*

(3) WILDLIFE: ☐ DEER ☐ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL  
MAMMAL ☒ BIRDS ☐ ENDANGERED SPECIES ☐ OTHER \_\_\_\_\_

(4) LAND USE: ☐ RECREATION ☒ LIVESTOCK GRAZING ☐ AGRICULTURE  
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR  
~~USFS EAR~~

*Grand Resource Area 8/13/1975*

~~OTHER ENVIRONMENTAL ANALYSIS~~

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC  
ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE  
DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND  
SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED 175 ft S.S.W. TO AVOID

☐ LARGE SIDEHILL CUTS ☒ NATURAL DRAINAGE ☐ OTHER

*when restaking keep 200 ft from section line*

*Note* 4) *PAD will be oriented with V-Door facing West.*

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED

10/5/77

INSPECTOR

James E. Wilson

W.P. Mactee

U. S. GEOLOGICAL SURVEY  
CONSERVATION DIVISION - OIL & GAS OPERATIONS  
SALT LAKE CITY DISTRICT

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: ~~Dec. 5, 1978~~ March 8, 1979

Operator: CCC.

Well No: Vukosavlitch Nuggett 14-3

Location: Sec. 14 T. 21S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number: 43-019-30511

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: 14-1, SUNE; 14-2 - SWSW; 14-4 - SWSE

Petroleum Engineer: \_\_\_\_\_

Remarks: There appears to be a spacing problem yet! with 260' offset.  
Hold for new location

Director: approve - Topographic exception under order in

Remarks: Case 102-5 - 1163.5 FNL = 260.8 FNL  
[Signature] 2/22/79

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒ Ob

Survey Plat Required: ☒ Ob

Order No. 102-5 ✓

Surface Casing Change ☐

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In \_\_\_\_\_ Unit

Other: \_\_\_\_\_

Ob fits pattern for Section 14 area

☒

Letter Written/Approved



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

MAY 22, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

CC COMPANY  
1967 EAST 2700 SOUTH  
SALT LAKE CITY UT 84106

Re: Well No. Vukosovich Nuggett 14-3, Sec. 14, T. 21S, R. 23E, Grand County, UTAH

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5 dated November 2, 1964.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30511.

Yours very truly,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight*  
Cleon B. Feight, Director

/lw

cc: U. S. Geological Survey

Jack,

a Mr. Lewis Wells  
may call you - he talked  
to Mike this morning  
about the approval of this  
Well & Mr. Wells is  
really up-set that  
it was approved. Mr.  
Wells owns the lease  
next to this one and  
he may want to hold  
a hearing if something  
isn't done. This is all I  
know - he wants to talk w/you

6/7/79

Talked to Lou Wells he has no objection if he can afford this  
well the same distance from his location. Talked to Bernice  
of cccco OK with him. 7

Shaka

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

14-3

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 14, T21S, R23E SLB&M

12. COUNTY OR PARISH 13. STATE

Grand

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NUGGETT-VUKASOVICH

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1163.5' South of the North Line, 260.8'

East of the West Line, Section 14, T21S, R23E Grand County

14. PERMIT NO.

43-019-30511

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4418'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) SPUDDED XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL SPUDDED ON SEPTEMBER 6, 1979



18. I hereby certify that the foregoing is true and correct.

SIGNED

Dean Christman

TITLE

AGENT

DATE 9/6/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



Lease No:

2L-03759

Date:

10-26-79

## NOTICE OF INCIDENTS OF NONCOMPLIANCE DETECTED

U.S.G.S. Office:

2000 Administration Bldg.

Operator:

NUGGETT-VUKASOVICH

Address:

1745 W. 1700 S., SLC, UT.

Address:

3964 S. STATE ST., SALT LAKE CITY, UT 84107

Site:

#14-3 SEC. 14-21S.-23E

To (company representative):

DEAN CHRISTENSEN

Time (24-hour clock):

1400

THE FOLLOWING LIST OF INCIDENTS OF NONCOMPLIANCE WERE FOUND BY U.S. GEOLOGICAL SURVEY INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

## WARNING IS HEREBY GIVEN TO CORRECT THE FOLLOWING DEFICIENCIES:

Incident of Noncompliance (INC)

Corrective Action Taken

Date

CONDUCTING OPERATIONS  
WITHOUT CURRENT  
APPROVAL.Failure to Comply with:  
30 C.F.R. 221.18 &  
30 C.F.R. 221.58 (2)

(If more space is needed attach separate sheet)

YOU ARE HEREBY ORDERED TO SUSPEND (SHUT-IN) THE FOLLOWING OPERATION(S):  
(Related INC marked with asterisk\*)ALL ACTIVITY BEING CONDUCTED ON THIS  
WELL UNTIL THE APPROVAL OF THE APPLICATION TO DRILL  
CAN BE RESOLVED.

Signature of U.S.G.S. Representative:

Date:

Time:

[Signature]

10-26-79

1400

Each incident of noncompliance listed must be corrected within (7) days.

The date each incident of noncompliance was corrected must be reported to the U.S.G.S. office at the address shown within (7) days from the date of this Notice.

No operation suspended by this order may be resumed until the corrective action has been inspected by the U.S.G.S.

Failure to suspend an operation as ordered, to correct the cited deficiencies within the prescribed time, or to report the corrective action within the prescribed time can result in further enforcement actions being taken in accordance with Title 30 Code of Federal Regulations.

## AUTHORIZATION TO RESUME OPERATION

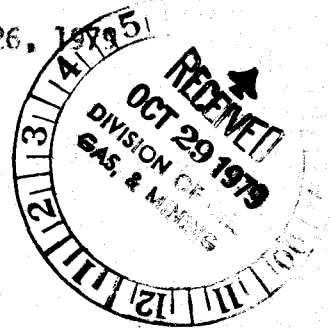
Signature of U.S.G.S. Representative:

Date:

Time:

Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

October 26, 1979



Certified Mail  
Return Receipt Requested

Nuggett-Vukasovich  
3964 So. State Street  
Salt Lake City, Utah 84107

Attn: Dean Christenson

Re: Vukasovich-Nuggett Well No. 14-3  
NW $\frac{1}{4}$  NW $\frac{1}{4}$ , Sec. 14, T. 21S., R. 23E.  
Grand County, Utah  
Oil & Gas Lease U-03759

Gentlemen:

The "Notice of Spud" received on the reference well indicates a spud date of September 6, 1979. A Sundry Notice dated September 4, 1979 with only one signed copy and not approved, proposes a change in plans for surface and production casings and requests approval of a 2200 ft. temporary gas line, on the lease, for well testing purposes.


The Application for Permit to Drill was approved November 25, 1977 in the name of C C Co., Operator. Conditions of Approval to the application, at that time, were that the approval was valid for 90 days. This is an administrative function. In 1979 Approvals were extended to a one year period from the date of approval. If activity has not commenced within the approval period the application must be resubmitted for approval. Under the 90-day administrative approval, this office would accept submittal of the Form 9-331C, only, for approval extensions. You have not followed this procedure. The Application was approved to C C Co. not Vukasovich-Nuggett. Approval to the application had long expired under either concept. Your activities, then, are in trespass.

This office is not certain of Vukasovich-Nuggett but Mr. Vukasovich and Mr. Christenson are, or should be, aware of the approval validity period and the requirements under the Oil and Gas Operating Regulations.

Your request for the temporary gas line is denied until the Approval of the Application to Drill can be resolved. Any activity being conducted on this well must immediately cease. A shut-in order is attached. Please contact this office (address and phone number attached).

Sincerely yours,

(ORIG. SGD.) E. W. GUYNN

 E. W. Guynn  
District Engineer

Attachment

cc: C C Co., Attn: Dean Christenson  
1967 East 2700 South  
Salt Lake City, Utah 84106 (Certified Mail)

Grand Resource Area Manager  
Bureau of Land Management  
P.O. Box M, Moab, Utah 84532

Division of Oil, Gas & Mining, State of Utah  
Attn: Frank Hammer

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. u-03759
2. NAME OF OPERATOR CC Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3964 South State Street SLC, 84107		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1163.5' FNL & 260.8' FWL, NW NW		8. FARM OR LEASE NAME
14. PERMIT NO. 43-019-30511		9. WELL NO. Vuko-Nug. 14-3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4418' ER		10. FIELD AND POOL, OR WILDCAT Cisco
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, 21S, 23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well, RA'd; will send in Well Comp. form.  
(plugged & abandoned)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-E355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 12-03759	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Nuggett Leasing (CC Company)		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3964 So State, SLC, UT 84107		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1163.53 S of N. line 260.81 East of At top prod. interval reported below (1164' FNL & 261' FWL) At total depth Same NW NW		9. WELL NO. 14-3	
14. PERMIT NO. 43-019-8311		10. FIELD AND POOL, OR WILDCAT Circ Area	
DATE ISSUED 22 May 79		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 14, T21S R23E	
15. DATE SPUNDED Sept. 6, 1979		12. COUNTY OR PARISH Grand	
16. DATE T.D. REACHED		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) Dry 10/10/79		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4418 G.	
19. ELEV. CASING HEAD 4420		20. TOTAL DEPTH, MD & TVD 1300	
21. PLUG, BACK T.D., MD & TVD		22. # MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE	
25. TYPE ELECTRIC AND OTHER LOGS RUN None		26. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8 7"	WEIGHT, LB./FT. 32 23.5 lb	DEPTH SET (MD) 150 1100	HOLE SIZE 12 1/4 7 1/8
CEMENTING RECORD To Surface Cemented to 650'		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		720 ft	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
		None	
31. PERFORATION RECORD (Interval, size and number) None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		None	
33. PRODUCTION			
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in) T4A	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Randall		TITLE mgr.	
DATE 12/12/79			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown), for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		GEOLOGIC MARKERS	
		TOP	BOTTOM			NAME	MEAS. DEPTH
						NAME	MEAS. DEPTH
nanos	Sudac			No production on porous sands encountered. 7" casing set at 1100' for open hole completion. H <sub>2</sub> S water encountered at 1100'. Open proposed to PVH.			

WELL COMPLETION OF RECORD		TYPE OF WELL		TYPE OF COMPLETION		NAME OF OPERATOR		ADDRESS OF OPERATOR		LOCATION OF WELL (Specify location within well)		BUILDING		DATE OF REPORT		DATE OF WELL		DATE OF REPORT		DATE OF WELL	

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-555555

GPO 970-4011



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 26, 1982

C. C. Company  
Att: Dean Christensen  
3964 South State  
Salt Lake City, Utah 84107

Re: Well No. 14-3  
Sec. 14, T. 21S, R. 23E.  
Grand County, Utah

Well No. Buckhorn Nugget 14-22B  
Sec. 14, T. 21S, R. 23E.  
Grand County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

C. C. Company  
Att: Dean Christensen  
3964 South State Street  
Salt Lake City, Utah 84107

## 2nd NOTICE

Re: Well No. # 14-3  
Sec. 14, T. 21S, R. 23E.  
Grand County, Utah

Well No. Buckhorn Nugget # 14-22B  
Sec. 14, T. 21S, R. 23E.  
Grand County, Utah

Dear Mr. Christensen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

**\*\*You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

Board • Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

C. C. Company  
Att: Dean Christensen  
3964 South State Street  
Salt Lake City, Utah 84107

Re: See attached list of wells

Gentlemen:

Our records indicate you have not responded to a second notice (copies attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout  
Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM  
Barbara Roberts, Attorney Generals Office

Well No. # 14-3  
Sec. 14, T. 21S, R. 23E.  
Grand County, Utah

Well No. Buckhorn Nugget # 14-22B  
Sec. 14, T. 21S, R. 23E.  
Grand County, Utah

Well No. Petro X # 16-1  
Sec. 16, T. 21S, R. 23E.  
Grand County, Utah

Well No. Petro X # 30-1  
Sec. 30, T. 21S, R. 24E.  
Grand County, Utah

CCCo  
3964 South State  
Salt Lake City, Utah 84107

State of Utah  
Natural Resources & Energy  
Oil, Gas, & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Cari Furse  
Well Records Specialist

4 August 1983

RE: Well #14-3  
Section 14, T21S, R23E

Buckhorn-Nuggett 14-22B  
Section 14, T21S, R23E  
Grand County, Utah

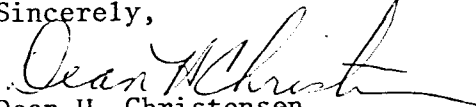
Gentlemen:

Sorry for the delay, but I have been out of Town since April 9, 1983.

The above wells will both be plugged and abandoned insofar as CCCo is concerned. The actual majority working interest owners reside in Moab, Utah and the final decision is theirs. CCCo has the necessary bonds, etc., to complete the plugging, but we will need approximately four weeks additional time to get the Working Interest Owners decision.

Thank you for your patience.

Sincerely,

  
Dean H. Christensen  
Manager

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
reverse side)Form approved  
Budget Bureau No. 42-R14245. LEASE DESIGNATION AND SERIAL NO.  
U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VUK 14-3

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 14, T21S, R23E

12. COUNTY OR PARISH  
GRAND13. STATE  
UTAH

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR  
VUKASOVICH DRILLING
3. ADDRESS OF OPERATOR  
2001 Gateway Place, Suite 750 W, San Jose, California 95110
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

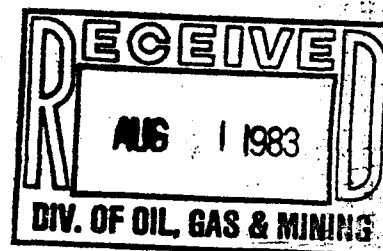
## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This well was drilled to a depth of 1250'. The Operator proposes to plug this well from the top with 84 sks of cement and a plug in the surface casing (120').

A copy of the cementing record will be submitted with the subsequent report of plugging.



18. I hereby certify that the foregoing is true and correct

SIGNED Theresa

TITLE AGENT

DATE 8/29/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VUK 14-3

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 14, T21S, R23E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
VUKASOVICH DRILLING

3. ADDRESS OF OPERATOR  
2001 Gateway Place, Suite 750 W, San Jose, California 95110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GL, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

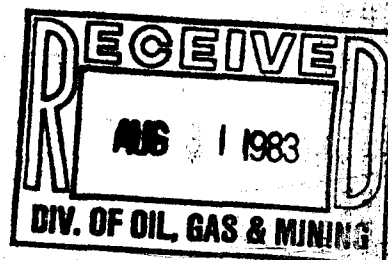
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AGENT

DATE

8/29/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE